



INFRAESTRUCTURA ENERGETICA NOVA, S. A. B. DE C. V.
Financial Derivatives Questionnaire
For the six month ended June 30, 2018 and 2017

I. QUALITATIVE INFORMATION.

A. Discussion of policies with respect to the use of financial instruments derivatives

1. Explain if and, as the case may be, under what circumstances do the issuer's policies permit the use of derivative financial instruments for hedging and/or trading purposes, and whether there are any procedures or manuals in place with respect thereto.

Infraestructura Energética Nova, S. A. B. de C.V. and subsidiaries ("IEnova") (collectively, the "Company") follows Sempra's Energy (parent and ultimate holding company in the United States of America) Financial Instruments Derivatives ("FIDs") policies for trading and hedging purpose.

As of this date, IEnova management has policies, procedures and manuals related to the Financial Risk Management, which contemplate the use of Derivative Financial Instruments ("FIDs") and Non-Derivatives.

By means of policies, the Company management, identifies, assesses, monitors and centrally manages the financial risks of its operating subsidiaries through written policies that establish limits associated with specific risks:

- Permissible losses from each FIDs
- The appropriate use of certain FIDs.
- Specific cases in which instruments can be designated as hedges,
- Specific cases in which derivative instruments do not qualify for hedge accounting but can qualify as held-for-trading

2. General description of the objectives for use of the financial instruments derivatives and the risks associated with such instruments.

IEnova celebrates FIDs to reduce Company's exposure to fluctuations in natural gas prices, manage the exposure to fluctuations in interest rates movements, to help manage the exposure for obligation payments denominated in Mexican pesos (The Company's functional currency is the U.S. Dollar), and to help manage the exposure on the future income flows received in MXP.

The Company seeks to minimize the potential negative effects of these risks on its financial performance through an overall risk management program.

3. Used instruments; hedging or trading strategies implemented.

As shown in the table below (reference to number 20), as of June 30, 2018 and 2017 the Company had entered into the following FIDs, for hedge and trading purposes.

- a. Cross currency swaps and interest rate swaps
- b. Interest rate swaps
- c. Swaps for hedging prices
- d. Forward currency transactions
- e. Electric energy price swaps and natural gas price swaps
- f. Natural gas purchase contracts

4. Authorized trading markets and eligible counterparties.

The derivative operation are “Over the Counter” (“OTC”) and the counterparties are recognized institutions.

5. Policies with respect to the appointment of appraisers or valuation agents.

The Company recognizes all assets or liabilities that arise from transactions with FIDs at fair value on the Consolidated Statements of Financial Position, regardless of the intent in holding them. Fair value is determined using prices quoted on recognized markets or derived from directly or indirectly observable inputs.

The fair value is determined by applying valuation techniques recognized in the financial sector which use standard industry models.

6. Policies with respect to margins, collateral, credit facilities and VaR.

As of June 30, 2018 and 2017, the Company have policies with respect margins, collateral, credit facilities and VaR.

The Company uses valuation techniques that incorporate observable market inputs to estimate the fair value of certain types of financial instruments. Note 13.2 in Condensed Interim Consolidated Financial Statements as of and for the six-month period ended June 30, 2018 and 2017 respectively, contains a detailed description of the key assumptions used to determine the fair value of FIDs.

The Company believes that the valuation techniques and assumptions used to determine the fair value of our FIDs are appropriate.

See Note 3.2.4 in the annual Consolidated Financial Statements ended December 31, 2017.

7. Internal control procedures to manage the exposure to market and liquidity risks.

As of June 30, 2018, the market risk is the risk of erosion of the Company’s cash flows, earnings, asset values and equity due to adverse changes in market prices and interest rate and foreign currency rates.

The Company has policies governing its market risk management and trading activities. The Parent’s senior officers are members of committees that establish policies, oversee energy risk

management activities, and monitor the results of trading and other activities to ensure compliance with Company's stated energy risk management and trading policies. These activities include, but are not limited to, daily monitoring of market positions that could generate credit risk, liquidity and market risk. The respective oversight organizations and committees are independent from the energy procurement departments.

The Company enters into a variety of FIDs to manage its exposure to commodity price risk, interest rate and foreign currency exchange rate risks, including:

- Cross-currency and interest rate swaps to mitigate the peso exposure of debt issued in pesos and variable rates.
- Interest rate swaps to mitigate the risk of rising interest rates
- Swaps to hedge the natural gas price
- Forward currency transactions to mitigate the risk of exposure to the volatility of the currency rate on the future flows expected from the income received in MXP
- Electric energy price swaps and natural gas price swaps
- Natural gas purchase contracts

Parent's senior management and the risk management areas of the Company and Sempra Energy, manage liquidity risk; who have established a liquidity risk management framework to mitigate the financing and liquidity requirements of the Company.

See Note 24.10 in the annual Consolidated Financial Statements as of and for the year ended December 31, 2017.

8. Review of the aforementioned procedures by an independent third party.

For the condensed interim consolidated financial statements for the six-month periods ended June 30, 2018 and 2017, including operations with FIDs, the Company's management receives advice from Chatham Financial and PriceWaterhouseCoopers respectively in the fair value verification and in the determination of the effectiveness of hedging instruments; of the risk management areas of the Company and Sempra Energy; additionally, these amounts, positions and conclusions have been reviewed by Deloitte Mexico - Galaz, Yamazaki, Ruiz Urquiza, S.C., external auditor of the Company.

9. Information concerning the FID approval process, indicating whether there is a committee responsible therefor and for managing the risks associated therewith.

IEnova's key directors and senior officers, supported by the risk management area from Sempra Energy, oversee Company's energy risk management activities and supervise the results of Company's trading and other activities to ensure compliance with Company's stated energy risk management and trading policies. These activities include, but are not limited to, daily monitoring of market position which originate credit, liquidity and market risk. Respective oversight organizations and committees are independent from the energy procurement departments.

B. Description of policies and valuation techniques.

10. Description of valuation methods and techniques, variables and assumptions, and valuation frequency.

The Company frequently applies fair value measurements to financial assets and liabilities. “Fair Value” is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

A fair value measurement reflects the assumptions market participants would use in pricing an asset or liability based on the best available information. These assumptions include the risk inherent in a particular valuation technique (such as a pricing model) and the risks inherent in the inputs to the model. Also, Company’s management considers the Company’s credit standing when measuring its liabilities at fair value.

The Company establishes a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement).

The three levels of the fair value hierarchy are as follows:

- Level 1 fair value measurements are those derived from quoted prices (unadjusted) in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis;
- Level 2 fair value measurements are those derived from inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. prices) or indirectly (i.e. derived from prices); and
- Level 3 fair value measurements are those derived from valuation techniques that include inputs for the asset or liability that are not based on observable market data (no observable indicators).

The Company does not have financial assets or liabilities classified as Level 3 and there were no transfers between Level 1 and 2 during the reporting periods.

See Note 13.3 of Condensed Interim Consolidated Financial Statements as of and for the six-month periods ended June 30, 2018 and 2017 respectively.

11. Clarify whether the valuation is performed internally or by a third party, and under what circumstances is each such type of valuation used. If performed by a third party, indicate whether such third party is the structuring agent, seller or counterparty to the FIDs.

The fair value of FIDs are determined by an independent third party valuation provider using recognized valuation techniques in the financial sector using standard industry models. The valuation of these instruments is determined using widely accepted valuation techniques including discounted cash flow analysis on the expected cash flows of each derivative. This analysis reflects the contractual terms of the derivatives, including the period to maturity, and uses observable market-based inputs, including interest rate curves, spot and forward rates, as well as option volatility.

To comply with the provisions of IFRS 13, the Company incorporates credit valuation adjustments to appropriately reflect both its own nonperformance risk and the respective counterparty’s nonperformance risk in the fair value measurements. In adjusting the fair value of its derivative contracts for the effect of nonperformance risk, the Company has considered

the impact of netting and any applicable credit enhancements, such as collateral postings, thresholds, mutual puts, and guarantees.

Although the Company has determined that the majority of the inputs used to value its derivatives fall within Level 2 of the fair value hierarchy, the credit valuation adjustments associated with its derivatives utilize Level 3 inputs, such as estimates of current credit spreads to evaluate the likelihood of default by itself and its counterparties. However, as of June 30, 2018, the Company has assessed the significance of the impact of the credit valuation adjustments on the overall valuation of its derivative positions and has determined that the credit valuation adjustments are not significant to the overall valuation of its derivatives. As a result, the Company has determined that its derivative valuations in their entirety are classified in Level 2 of the fair value hierarchy.

12. Describe the method used to assess the effectiveness of a hedging instrument, including the current level of hedging provided by the overall position of FIDs.

For the hedging instruments, the Company documents the relationship between the hedging instrument and the hedged item at the inception of the hedge relationship, along with Company's risk management objectives and Company's strategy for undertaking various hedge transactions. Furthermore, at the inception of the hedge and on an ongoing basis, the Company documents whether the hedging instrument is highly effective in offsetting changes in fair values or cash flows of the hedged item attributable to the hedged risk.

The Company uses the following methods to assess the effectiveness of the hedging instrument:

- **Prospective effectiveness tests.** These tests are based on scenarios designed to demonstrate that, notwithstanding an increase or decrease in value of the underlying instrument (covered risks – interest rate, exchange rate, and underlying price). Hedge is effective due to the extent to which changes in the fair value of FIDs offset changes in the fair value of the hedge item.
- **Retrospective effectiveness tests.** The Company models the hedge using a hypothetical derivative with the same contractual characteristics (or critical terms) as the hedged item. This method entails the comparison of the changes in fair values of the hedging instruments and the hedged item on a period to period basis.

The management has assessed the cross currency swaps using the dollar-offset method and using the statistical regressions methodology for both prospective and retrospective testing for the Interest Rate Swaps and FX hedges and has determined that such instruments were effective during the six-month periods ended June 30, 2018 y 2017, hedge is effective because its results range between 80 percent and 125 percent.

c. Information with respect to the risks relating to the use of derivative instruments.

13. Discussion of the internal and external sources of liquidity available to satisfy the requirements associated with the FIDs.

The resources required to satisfy the FIDs obligations, as the case may be, will derive from internal sources (i.e., through the cash flows generated by the Company).

14. Discussion of changes in exposure to the primary risks identified and their management; contingencies that may affect future reports.

Not applicable. No change in the risks identified has occurred since the date of inception of each FDI.

15. Disclosure of contingencies such as changes in the value of the underlying asset that may change or cause such value to differ from the amount contracted, or that have affected the extent of the hedge, thus affecting the issuer's liquidity or requiring the issuer to incur in additional obligations.

Not applicable. No contingency has arisen since the date of inception of each FIDs.

16. Describe the impact of such derivative transactions on income or cash flows.

The net effect on the interim condensed consolidated cash flow statements as of and for the six-month periods ended June 30, 2018 and 2017, is a gain of \$3,210 and a loss of \$3,856 (thousands of U.S. dollars), respectively. And for the three-month periods ended June 30, 2018 and 2017 a loss of \$3,494 and \$3,722 (thousands of U.S. dollars), respectively, which has been classified as an adjustment that does not give rise to a refund in cash or cash equivalents. These amounts have been reported as "Other losses and gains" in the Condensed Interim Consolidated Statements of Profit (for the same periods).

17. Description and number of FIDs matured and/or settled during the quarter.

For the three months ended June 30, 2018. The following financial instruments derivatives expired:

Ref	Type of derivative, value or agreement	Designated as hedge or held for other purposes (e.g., trading/long or short position)	Effective date	Maturity date	Notional amount/Par value	Value of underlying asset/reference variable	Annual maturities/(income) expense
VIII	Electric power swap price	Trading Short Position	01-Apr-18	30-Jun-18	75 MW	USD 29.1500/MWh is received	27,869
VIII	Electric power swap price	Trading Short Position	01-Apr-18	30-Jun-18	225 MW	USD 29.0000/MWh is received	69,871
VIII	Natural gas swap price	Trading Long Position	01-Apr-18	30-Jun-18	7,500MMBTU	USD 2.9640/MMBtu is paid	(47,310)
VIII	Natural gas swap price	Trading Long Position	01-Apr-18	30-Jun-18	7,500MMBTU	USD 2.9500/MMBtu is paid	(44,153)
VIII	Natural gas swap price	Trading Long Position	01-Apr-18	30-Jun-18	7,500 MMBTU	USD 2.9500/MMBtu is paid	(44,153)
VIII	Natural gas swap price	Trading Long Position	01-Apr-18	30-Jun-18	7,500 MMBTU	USD 2.9480/MMBtu is paid	(43,702)
VIII	Natural gas swap price	Trading Long Position	01-Apr-18	30-Jun-18	15,000 MMBTU	is paid el precio de Gas natural publicado en NYMEX del precio Henry Hub Gas Natural de contratos de futuros y spread -0.4125	(30,194)
VIII	Natural gas swap price	Trading Long Position	01-Apr-18	30-Jun-18	15,000 MMBTU	is paid el precio de Gas natural publicado en NYMEX del precio Henry Hub Gas Natural de contratos de futuros y spread -0.4150	(29,067)
X	Forward currency transactions	Hedge Long Position in USD/short position in MXP	28-Sep-17	2-Apr-18	USD 3,120,096	MXP is paid/USD is received at an exchange rate of 18.31374 MXP/USD	590,828
X	Forward currency transactions	Hedge Long Position in USD/short position in MXP	28-Sep-17	2-May-18	USD 3,454,392	MXP is paid/USD is received at an exchange rate of 18.31374 MXP/USD	(397,284)
X	Forward currency transactions	Hedge Long Position in USD/short position in MXP	28-Sep-17	1-Jun-18	USD 3,342,960	MXP is paid/USD is received at an exchange rate of 18.31374 MXP/USD	(973,850)
XI	Forward currency transactions	Hedge Long Position in USD/short position in MXP	30-Aug-17	2-Apr-18	USD 3,124,666	MXP is paid/USD is received at an exchange rate of 18.813643 MXP/USD	59,1676
XI	Forward currency transactions	Hedge Long Position in USD/short position in MXP	30-Aug-17	2-May-18	USD 3,459,451	MXP is paid/USD is received at an exchange rate of 18.813643 MXP/USD	(397,881)
XI	Forward currency transactions	Hedge Long Position in USD/short position in MXP	30-Aug-17	1-Jun-18	USD 3,347,856	MXP is paid/USD is received at an exchange rate of 18.813643 MXP/USD	(974,947)



18. Description and number of margin calls occurred during the quarter.

The instruments contracted are not subject to margin calls since they do not have a Credit Support Agreement ("CSA").

19. Disclose any default under the relevant agreements.

No default has occurred.

II. Quantitative information (if the absolute fair value is equal to at least 5 percent of assets, liabilities or equity, or 3 percent of sales).

A. Characteristics of the derivative financial instruments as of the reporting date.

20. Identify each derivative financial instrument by name or type (e.g., swap, forward, call, etc.), or aggregate them under a single category.

I. Cross-currency and interest rate swaps.

On February 14, 2013, regarding the placements of CEBURES, the Company executed full cross-currency and interest rate swap contracts for hedging its exposure to the payment of its liabilities in Mexican Pesos. For the debt maturing in 2023, the Company swapped fixed rate in Mexican Pesos for a fixed rate in U.S. Dollars, for the principal and interest payments. The weighted average interest rate, in U.S. Dollars for this swap was 4.12 percent. For the debt maturing in 2018, the Company swapped variable rate in Mexican Pesos for a fixed rate in U.S. Dollars, for the principal and interest payments. The weighted average interest rate, in U.S. Dollars for this swap was 2.65 percent. The swaps' total notional value is USD 306.2 million (\$3,900 million historical Mexican Pesos). These contracts have been designated as cash flow hedges.

On February 8, 2018, the Company made the repayment of the public debt issuance, CEBURES, of the second placement for an amount of \$1,300.0 million of historical Mexican Pesos.

For this debt maturing in 2018, the Company swapped fixed rate in Pesos for a fixed rate in U.S. Dollars, exchanging principal and interest payments that were realized on this date, the Company received \$1,300 million of Mexican Pesos and paid \$102.1 million U. S. Dollars. This payment ended the hedged contracted and the CEBURES liability.

II. Swap to hedge natural gas. On November, 2015, the subsidiary company Ecogas México, S de R. L. de C. V., entered into swaps to hedge gas price. The total amount is 1.4M of MMBTUS, with different monthly maturities and renewals during the initial hedging period starting on March 1, 2016 and ending on December 31, 2018. The fixed price to receive/pay is USD 2.6801 per MMBTU. The counterparties are Pemex TRI and B-Energy industries, S. A. de C. V. In July 2017, the hedge operations were concluded due to early termination of the natural gas purchase contract between Ecogas and Pemex TRI.

The FDIs expired as of June 30, 2018 and effective as of June 30, 2017, are shown for comparative purposes in the quantitative information table.

III. **Interest rate swaps.** On January 22, 2014, the subsidiary company IEnova Pipelines S. de R. L. de C. V. "IEnova Pipelines" before Gasoductos de Chihuahua, S. de R.L. de C. V. "GDC" entered into interest rate swap agreements to cover interest rate exposure on its debt over the total amount of the loan maturing in 2026, exchanging the LIBOR rate in USD at a fixed rate of 2.63 percent. The notional amount of the swaps is USD 309.6 million. These contracts have been designated as cash flow hedges.

IV. **Forward currency transactions.** On September 30, 2016, the subsidiary company Gasoductos del Noreste, S. de R. L. de C. V. entered into forward contracts with Banco Santander Santander (México), S. A. ("Santander") to cover foreign currency rate exposure on the future cash flows expected from the income to be received in MXP of the Ramones I operation, fixing future cash flows at 19.9808 MXP/USD, with monthly maturities until February 2018. These contracts have been designated as cash flow hedges.

The FIDs amount expired as of June 30, 2018 are shown in the table of comparative quantitative information only for information purpose as of June 2017.

V. **Forward currency transactions.** On September 1, 2016, the subsidiary company Gasoductos del Noreste, S. de R. L. de C. V., entered into forward contracts with The Bank of Tokyo-Mitsubishi ("BTMU") to cover foreign currency rate exposure on the future cash flows expected from the income to be received in MXP of the Ramones I operation, fixing future cash flows at 19.891814 MXP/USD, with monthly maturities until February 2018. These contracts have been designated as cash flow hedges.

The FIDs amount expired as of June 30, 2018 are shown in the table of comparative quantitative information only for information purpose as of June 2017.

VI. **Interest rate swaps** On April 15, 2014, subsidiary companies Ventika, S.A.P. I. de C.V., and Ventika II, S. A. P. I. de C. V., entered into two interest rate swap contracts with the Banco Nacional de Obras y Servicios Públicos S.N.C., ("Banobras") to cover interest rate exposure of a debt percentage with maturity in 2032, exchanging the LIBOR rate in USD at a fixed rate of 3.68 percent. The notional amount of the two swaps as of June 30, 2018 is USD 79.3 million. These contracts have been designated as cash flow hedges.

VII. **Interest rate swaps** On April 15, 2014, subsidiary companies Ventika, S.A.P. I. de C.V., and Ventika II, S. A. P. I. de C.V., entered into two interest rate swap contracts with Santander to cover interest rate exposure of a debt percentage with maturity in 2024, exchanging the LIBOR rate in USD at a fixed rate of 2.94 percent. The notional amount of the two swaps as of June 30, 2018 is USD 90.6 million. These contracts have been designated as cash flow hedges.

VIII. **Swaps commodities prices.** Price swap to trade electric power and natural gas prices with different maturities, between Termoeléctrica de Mexicali, S. de R. L. de C.V. ("TDM") and unconsolidated affiliate Sempra Gas & Power Marketing, LLC. ("SG&PM"), SG&PM executes one or several operations for TDM who recognizes the rights and obligations of these operations.

In February 2016, the Company's management approved a plan to market and sell TDM, a 625-MW natural gas-fired power plant located in Mexicali, Baja California, Mexico. As of March 31, 2016, the assets and liabilities were classified under current assets and liabilities as held for sale. The valuation effect of financial instruments is in the loss of discontinued operations category.

As a result of the reclassification of TDM to held and used, the operating asset category, discontinued operations in the Condensed Interim Consolidated Financial Statements of Profit were reclassified and re-presented in the line item of "Profit for the period" for the current and prior periods. There was no gain or loss recognized in the Condensed Interim Consolidated Financial Statements of Profit as a result of the change to the plan of sale of TDM and subsequent reclassification to held and used within the Power Segment. The valuation effect of financial instruments is in the profit for the period.

- IX. **Derivatives natural gas purchase contracts.** Natural gas purchase contracts between IEnova Marketing, S. de R. L. de C. V., ("IMK") and its customers, executed during, 2016, 2017 and 2018, with maturity between one and five years from the date of execution for an approximate notional quantity amount of 11.3 million MMBTUS, the price per MMBtu of gas for delivery is stated in U.S. Dollars and is published "Daily prices survey or Market Center Spot Gas Prices" depending on the terms of the contracts.
- X. **Forward currency transactions.** On September 28, 2017, the subsidiary company Gasoductos del Noreste, S. de R. L. de C. V., entered into forward contracts with Santander to cover foreign currency rate exposure on the future cash flows expected from the income to be received in MXP of the Ramones I operation, fixing future cash flows at 18.81374 MXP/USD. The forwards notional amount is USD 27.3 million (\$513.6 million pesos) with monthly maturities until February 2019. These contracts have been designated as cash flow hedges.
- XI. **Forward currency transactions.** On August 30, 2017, the subsidiary company Gasoductos del Noreste, S. de R. L. de C. V., entered into forward contracts with BMTU to cover foreign currency rate exposure on the future cash flows expected from the income to be received in MXP of the Ramones I operation, fixing future cash flows at 18.813643 MXP/USD. The forwards notional amount is USD 27.3 million (\$514.4 million pesos) with monthly maturities until February 2019. These contracts have been designated as cash flow hedges.

The following table contains certain quantitative, comparative information with respect to periods ended June 30, 2018 and 2017. (Unaudited).

Comparative Quantitative Information as of June, 30 2018 an 2017, (Unaudited)

(Monto en USD Estadounidenses)

	Type of derivative, value or agreement	Designated as hedge or held for other purposes (e.g., trading/long or short position)	Effective date	Maturity date	Notional amount/Par value		Value of underlying asset/reference variable		Fair value of asset/liability		Annual maturities/ (income) expense		Collateral / credit facilities/ pledged securities
					As of June 30,		As of June 30,		As of June 30,		As of June 30,		
					2017 (Unaudited)	2018 (Unaudited)	2017 (Unaudited)	2018 (Unaudited)	2017 (Unaudited)	2018 (Unaudited)	2017 (Unaudited)	2018 (Unaudited)	
IA	Cross-currency and interest rate swaps	Hedge Long position	14-Feb-13	2-Feb-23	USD\$207,500,000 MxP\$2,642,803,000	USD\$207,500,000 MxP\$2,642,803,000	Fixed rate 6.3% is received; and a fixed rate of 4.066% is paid	Fixed rate 6.3% is received; and a fixed rate of 4.066% is paid	(85,810,599)	(90,457,009)	-	-	n/a
IB	Cross-currency and interest rate swaps	Hedge Long position	14-Feb-13	2-Feb-23	USD\$98,708,976 MxP\$1,257,197,000	USD\$98,708,976 MxP\$1,257,197,000	Fixed rate 6.3% received; and a fixed rate of 4.246% is paid	Fixed rate 6.3% is received; and a fixed rate of 4.246% is paid	(41,833,283)	(43,780,130)	-	-	n/a
IC	Cross-currency and interest rate swaps	Hedge Long position	14-Feb-13	8-Feb-18	USD\$102,069,659 MxP\$1,300,000,000	-	28-day TIIE rate plus 0.30% is received, and a fixed rate of 2.6575% is paid	-	(30,777,209)	-	-	-	n/a
III	Interest rate swaps	Hedge Position: Fixed rate paid, Variable rate received	22-Jan-14	15-Dec-26	USD 175,319,020	USD 154,777,916	Variable rate is received (LIBOR 3 months) and a fixed rate of 2.63% is paid	Variable rate is received (LIBOR 3 months) and a fixed rate of 2.63% is paid	(5,052,574)	1,073,512	1,531,108	(2,678,456)	n/a
III	Interest rate swaps	Hedge Position: Fixed rate paid, Variable rate received	22-Jan-14	15-Dec-26	USD 70,127,608	USD 61,911,166	Variable rate is received (LIBOR 3 months) and a fixed rate of 2.63% is paid	Variable rate is received (LIBOR 3 months) and a fixed rate of 2.63% is paid	(2,020,887)	444,403	612,443	(1,071,382)	n/a
III	Interest rate swaps	Hedge Position: Fixed rate paid, Variable rate received	22-Jan-14	15-Dec-26	USD 52,595,706	USD 46,433,375	A variable rate is received (LIBOR 3 months) and a fixed rate of 2.63% is paid	A variable rate is received (LIBOR 3 months) and a fixed rate of 2.63% is paid	(1,515,672)	331,771	459,332	(803,537)	n/a
III	Interest rate swaps	Hedge Position: Fixed rate paid, Variable rate received	22-Jan-14	15-Dec-26	USD 52,595,706	USD 46,433,375	A variable rate is received (LIBOR 3 months) and a fixed rate of 2.63% is paid	A variable rate is received (LIBOR 3 months) and a fixed rate of 2.63% is paid	(1,525,842)	326,489	459,332	(803,537)	n/a
IV	Forward currency transactions	Hedge Position: long in USD/ short in MXP	30-Sep-16	5-Jul-17	USD 3,447,857	-	MXP is paid/USD is received at an exchange rate of 19.9808 MXP/USD	-	(365,315)	-	809	-	n/a
IV	Forward currency transactions	Hedge Position: long in USD/ short in MXP	30-Sep-16	2-Aug-17	USD 3,336,636	-	MXP is paid/USD is received at an exchange rate of 19.9808 MXP/USD	-	(337,045)	-	712	-	n/a
IV	Forward currency transactions	Hedge Position: long in USD/ short in MXP	30-Sep-16	5-Sep-17	USD 3,447,857	-	MXP is paid/USD is received at an exchange rate of 19.9808 MXP/USD	-	(327,701)	-	648	-	n/a
IV	Forward currency transactions	Hedge Position: long in USD/ short in MXP	30-Sep-16	3-Oct-17	USD 3,447,857	-	MXP is paid/USD is received at an exchange rate of 19.9808 MXP/USD	-	(310,985)	-	576	-	n/a
IV	Forward currency transactions	Hedge Position: long in USD/ short in MXP	30-Sep-16	3-Nov-17	USD 3,336,636	-	MXP is paid/USD is received at an exchange rate of 19.9808 MXP/USD	-	(283,431)	-	482	-	n/a

	Type of derivative, value or agreement	Designated as hedge or held for other purposes (e.g., trading/long or short position)	Effective date	Maturity date	Notional amount/Par value		Value of underlying asset/reference variable		Fair value of asset/liability		Annual maturities/(income) expense		Collateral / credit facilities/pledged securities
					As of June 30,		As of June 30,		As of June 30,		As of June 30,		
					2017 (Unaudited)	2018 (Unaudited)	2017 (Unaudited)	2018 (Unaudited)	2017 (Unaudited)	2018 (Unaudited)	2017 (Unaudited)	2018 (Unaudited)	
IV	Forward currency transactions	Hedge Position: long in USD/ short in MX MXP	30-Sep-16	4-Dec-17	USD 3,447,857	-	MXP is paid/USD is received at an exchange rate of 19.9808 MXP/USD	-	(275,007)	-	421	-	n/a
IV	Forward currency transactions	Hedge Position: long in USD/ short in MXP	30-Sep-16	2-Jan-18	USD 3,336,636	-	MXP is paid/USD is received at an exchange rate of 19.9808 MXP/USD	-	(250,159)	-	339	145,978	n/a
IV	Forward currency transactions	Hedge Position: long in USD/ short in MXP	30-Sep-16	2-Feb-18	USD 3,447,857	-	MXP is paid/USD is received at an exchange rate of 19.9808 MXP/USD	-	(241,234)	-	274	285,374	n/a
V	Forward currency transactions	Hedge Position: long in USD/ short in MXP	29-Sep-16	5-Jul-17	USD 3,269,203	-	MXP is paid/USD is received at an exchange rate of 19.891814 MXP/USD	-	(330,296)	-	16,656	-	n/a
V	Forward currency transactions	Hedge Position: long in USD/ short in MXP	29-Sep-16	2-Aug-17	USD 3,163,745	-	MXP is paid/USD is received at an exchange rate of 19.891814 MXP/USD	-	(304,100)	-	14,508	-	n/a
V	Forward currency transactions	Hedge Position: long in USD/ short in MXP	29-Sep-16	5-Sep-17	USD 3,269,203	-	MXP is paid/USD is received at an exchange rate of 19.891814 MXP/USD	-	(294,834)	-	12,994	-	n/a
V	Forward currency transactions	Hedge Position: long in USD/ short in MXP	29-Sep-16	3-Oct-17	USD 3,269,203	-	MXP is paid/USD is received at an exchange rate of 19.891814 MXP/USD	-	(279,075)	-	11,369	-	n/a
V	Forward currency transactions	Hedge Position: long in USD/ short in MXP	29-Sep-16	3-Nov-17	USD 3,163,745	-	MXP is paid/USD is received at an exchange rate of 19.891814 MXP/USD	-	(253,552)	-	9,298	-	n/a
V	Forward currency transactions	Hedge Position: long in USD/ short in MXP	29-Sep-16	4-Dec-17	USD 3,269,203	-	MXP is paid/USD is received at an exchange rate of 19.891814 MXP/USD	-	(245,156)	-	7,869	-	n/a
V	Forward currency transactions	Hedge Position: long in USD/ short in MXP	29-Sep-16	2-Jan-18	USD 3,163,745	-	MXP is paid/USD is received at an exchange rate of 19.891814 MXP/USD	-	(222,186)	-	6,059	88,223	n/a
V	Forward currency transactions	Hedge Position: long in USD/ short in MXP	29-Sep-16	2-Feb-18	USD 3,269,203	-	MXP is paid/USD is received at an exchange rate of 19.891814 MXP/USD	-	(213,316)	-	4,531	245,968	n/a
VII	Interest rate swaps	Hedge Position: Fixed rate is paid, variable rate is received	15-Apr-14	15-Mar-24	USD 49,302,491	USD 43,191,404	Variable rate is received (LIBOR 3 months) and fixed rate of 2.94% is paid	Variable rate is received (LIBOR 3 months) and fixed rate of 2.94% is paid	(1,921,533)	(163,185)	123,689	(12,884)	n/a
VI	Interest rate swaps	Hedge Position: Fixed rate is paid, variable rate is received	15-Apr-14	16-Mar-32	USD 40,408,875	USD 39,667,320	Variable rate is received (LIBOR 3 months) and fixed rate of 3.68% is paid	Variable rate is received (LIBOR 3 months) and fixed rate of 3.68% is paid	(5,286,884)	(2,339,412)	63,268	593,653	n/a

	Type of derivative, value or agreement	Designated as hedge or held for other purposes (e.g., trading/long or short position)	Effective date	Maturity date	Notional amount/Par value		Value of underlying asset/reference variable		Fair value of asset/liability		Annual maturities/(income) expense		Collateral / credit facilities/pledged securities
					As of June 30,		As of June 30,		As of June 30,		As of June 30,		
					2017 (Unaudited)	2018 (Unaudited)	2017 (Unaudited)	2018 (Unaudited)	2017 (Unaudited)	2018 (Unaudited)	2017 (Unaudited)	2018 (Unaudited)	
VII	Interest rate swaps	Hedge Position: Fixed rate is paid, variable rate is received	15-Apr-14	15-Mar-24	USD 54,101,458	USD 47,395,535	Variable rate is received (LIBOR 3 months) and fixed rate of 2.94% is paid	Variable rate is received (LIBOR 3 months) and fixed rate of 2.94% is paid	(2,105,570)	(179,069)	135,780	(13,911)	n/a
VI	Interest rate swaps	Hedge Position: Fixed rate is paid, variable rate is received	15-Apr-14	16-Mar-32	USD 40,408,875	USD 39,667,320	Variable rate is received (LIBOR 3 months) and fixed rate of 3.68% is paid	Variable rate is received (LIBOR 3 months) and fixed rate of 3.68% is paid	(5,286,884)	(2,339,412)	79,961	593,653	n/a
VIII	Electric power swap price	Trading Short Position	1-Jul-18	30-Sep-18	-	150 MW	-	USD 41.0000 is received /MWh	-	(579,273)	-	654,622	n/a
VIII	Natural gas swap price	Trading Long Position	1-Jul-18	30-Sep-18	-	15,000 MMBTU	-	The natural gas price published in NYMEX of the Henry Hub Gas Natural price of futures and spread contracts - 0.2600 is paid	-	22,674	-	(19,581)	n/a
VIII	Electric power swap price	Trading Short Position	1-Jul-18	30-Sep-18	-	75 MW	-	USD 39.9000 is received/MWh	-	(322,893)	-	327,615	n/a
VIII	Electric power swap price	Trading Short Position	1-Jul-18	30-Sep-18	-	75 MW	-	USD 39.8000 is received/MWh	-	(325,916)	-	327,642	n/a
VIII	Electric power swap price	Trading Short Position	1-Jul-18	30-Sep-18	-	225 MW	-	USD 31.0000 is received/MWh	-	(128,875)	-	120,653	n/a
VIII	Natural gas swap price	Trading Long Position	1-Jul-18	30-Sep-18	-	7,500 MMBTU	-	USD 2.9960 is paid/MMBtu	-	(12,618)	-	(31,775)	n/a
VIII	Natural gas swap price	Trading Long Position	1-Jul-18	30-Sep-18	-	7,500 MMBTU	-	USD 2.9970 is paid/MMBtu	-	(12,847)	-	(31,773)	n/a
VIII	Natural gas swap price	Trading Long Position	1-Jul-18	30-Sep-18	-	15,000 MMBTU	-	USD 2.898 is paid/MMBtu	-	19,595	-	(63,960)	n/a
VIII	Natural gas swap price	Trading Long Position	1-Jul-18	30-Sep-18	-	15,000 MMBTU	-	The natural gas price published in NYMEX of the Henry Hub Gas Natural price of futures and spread contracts +0.2225 is paid	-	5,519	-	(19,424)	n/a
VIII	Natural gas swap price	Trading Long Position	1-Jul-18	30-Sep-18	-	5,000MMBTU	-	USD 2.996 is paid/MMBtu	-	(25,237)	-	(63,550)	n/a
VIII	Natural gas swap price	Trading Long Position	1-Jul-18	30-Sep-18	-	15,000MMBTU	-	The natural gas price published in NYMEX of the Henry Hub Gas Natural price of futures and spread	-	(3,630)	-	(19,341)	n/a

	Type of derivative, value or agreement	Designated as hedge or held for other purposes (e.g., trading/long or short position)	Effective date	Maturity date	Notional amount/Par value		Value of underlying asset/reference variable		Fair value of asset/liability		Annual maturities/(income) expense		Collateral / credit facilities/pledged securities
					As of June 30,		As of June 30,		As of June 30,		As of June 30,		
					2017 (Unaudited)	2018 (Unaudited)	2017(Unaudited)	2018 (Unaudited)	2017 (Unaudited)	2018 (Unaudited)	2017 (Unaudited)	2018 (Unaudited)	
							contracts +0.2025 is paid						
VIII	Natural gas swap price	Trading Long Position	1-Jul-18	30-Sep-18	-	15,000 MMBTU	-	USD 2.871 is paid/MMBtu	-	139,330	-	(139,330)	n/a
VIII	Electric power swap price	Trading Short Position	1-Jul-18	30-Sep-18	-	150 MW	-	USD 40.0000 is received/MWh	-	(639,740)	-	639,740	n/a
VIII	Natural gas swap price	Trading Long Position	1-Jul-18	30-Sep-18	-	15,000 MMBTU	-	USD 2.871 is paid/MMBtu	-	31,947	-	(31,947)	n/a
VIII	Electric power swap price	Trading Short Position	1-Jul-18	30-Sep-18	-	75 MW	-	USD 54.85 is received/MWh	-	129,093	-	(129,093)	n/a
VIII	Natural gas swap price	Trading Short Position	1-Jul-18	30-Sep-18	-	7,500 MMBTU	-	USD 2.97 is paid/MMBtu	-	(6,671)	-	6,671	n/a
VIII	Natural gas swap price	Trading Long Position	1-Jul-18	30-Sep-18	-	7.500 MMBTU	-	The natural gas price published in NYMEX of the Henry Hub Gas Natural price of futures and spread contracts - 0.1900 is paid	-	(4,674)	-	4,674	n/a
VIII	Electric power swap price	Trading Short Position	1-Jul-18	30-Sep-18	-	150 MW	-	USD 54.85 is received/MWh	-	258,186	-	(258,186)	n/a
VIII	Natural gas swap price	Trading Long Position	1-Jul-18	30-Sep-18	-	7.500 MMBTU	-	The natural gas price published in NYMEX of the Henry Hub Gas Natural price of futures and spread contracts - 0.1800 is paid	-	(6,962)	-	6,962	n/a
VIII	Natural gas swap price	Trading Long Position	1-Jul-18	30-Sep-18	-	7.500 MMBTU	-	The natural gas price published in NYMEX of the Henry Hub Gas Natural price of futures and spread contracts - 0.1775 is paid	-	(7,534)	-	7,534	n/a
VIII	Natural gas swap price	Trading Long Position	1-Jul-18	30-Sep-18	-	15,000 MMBTU	-	USD 2.962 is paid/MMBtu	-	(9,683)	-	9,683	n/a
VIII	Electric power swap price	Trading Short Position	1-Jul-18	30-Sep-18	-	150 MW	-	USD 54.35 is received/MWh	-	227,953	-	(227,953)	n/a
VIII	Natural gas swap price	Trading Long Position	1-Jul-18	30-Sep-18	-	15,000 MMBTU	-	USD 2.949 is paid/MMBtu	-	(3,736)	-	3,736	n/a

	Type of derivative, value or agreement	Designated as hedge or held for other purposes (e.g., trading/long or short position)	Effective date	Maturity date	Notional amount/Par value		Value of underlying asset/reference variable		Fair value of asset/liability		Annual maturities/(income) expense		Collateral / credit facilities/pledged securities
					As of June 30,		As of June 30,		As of June 30,		As of June 30,		
					2017 (Unaudited)	2018 (Unaudited)	2017(Unaudited)	2018 (Unaudited)	2017 (Unaudited)	2018 (Unaudited)	2017 (Unaudited)	2018 (Unaudited)	
VIII	Natural gas swap price	Trading Long Position	1-Jul-18	30-Sep-18	-	15,000 MMBTU	-	The natural gas price published in NYMEX of the Henry Hub Gas Natural price of futures and spread contracts - 0.1750 is paid	-	(16,211)	-	16,211	n/a
VIII	Electric power swap price	Trading Short Position	1-Aug-18	31-Aug-18	-	75 MW	-	USD 56.50 is received/MWh	-	72,498	-	(72,498)	n/a
VIII	Natural gas swap price	Trading Long Position	1-Aug-18	31-Aug-18	-	5,000 MMBTU	-	USD 2.942 is paid/MMBtu	-	(2,775)	-	2,775	n/a
VIII	Natural gas swap price	Trading Long Position	1-Aug-18	31-Aug-18	-	2,500 MMBTU	-	USD 2.941 is paid/MMBtu	-	(1,310)	-	1,310	n/a
VIII	Natural gas swap price	Trading Long Position	1-Aug-18	31-Aug-18	-	5,000 MMBTU	-	The natural gas price published in NYMEX of the Henry Hub Gas Natural price of futures and spread contracts - 0.0750 is paid	-	2,698	-	(2,698)	n/a
VIII	Natural gas swap price	Trading Long Position	1-Aug-18	31-Aug-18	-	2,500 MMBTU	-	The natural gas price published in NYMEX of the Henry Hub Gas Natural price of futures and spread contracts - 0.0700 is paid	-	963	-	(963)	n/a
VII	Natural gas purchase contracts	Short Position Hedge	2017	2022	-	Aprox. 11,275,409 MMBTUS	-	Index referred in the contract USD/MMBTUS	-	1,240,311	-	(289,907)	n/a
X	Forward currency transactions	Long position in USD/ Short position in MXP	28-Sep-17	2-Jul-18	-	USD 3,454,392	-	MXP is paid/USD is received at an exchange rate of 18.81374 MXP/USD	-	181,984	-	139,559	n/a
X	Forward currency transactions	Long position in USD/ Short position in MXP	28-Sep-17	1-Aug-18	-	USD 3,342,960	-	MXP is paid/USD is received at an exchange rate of 18.81374 MXP/USD	-	190,565	-	-	n/a
X	Forward currency transactions	Hedge Long position in USD/ Short position in MX	28-Sep-17	4-Sep-18	-	USD 3,454,392	-	MXP is paid/USD is received at an exchange rate of 18.81374 MXP/USD	-	213,625	-	-	n/a
X	Forward currency transactions	Long position in USD/ Short position in MXP	28-Sep-17	1-Oct-18	-	USD 3,454,392	-	MXP is paid/USD is received at an exchange rate of 18.81374 MXP/USD	-	226,568	-	-	n/a
X	Forward currency transactions	Hedge Long position in USD/ Short position in MXP	28-Sep-17	1-Nov-18	-	USD 3,342,960	-	MXP is paid/USD is received at an exchange rate of 18.81374 MXP/USD	-	233,802	-	(1,089)	n/a

	Type of derivative, value or agreement	Designated as hedge or held for other purposes (e.g., trading/long or short position)	Effective date	Maturity date	Notional amount/Par value		Value of underlying asset/reference variable		Fair value of asset/liability		Annual maturities/(income) expense		Collateral / credit facilities/pledged securities
					As of June 30,		As of June 30,		As of June 30,		As of June 30,		
					2017 (Unaudited)	2018 (Unaudited)	2017(Unaudited)	2018 (Unaudited)	2017 (Unaudited)	2018 (Unaudited)	2017 (Unaudited)	2018 (Unaudited)	
X	Forward currency transactions	Hedge Long position in USD/ Short position in MXP	28-Sep-17	3-Dec-18	-	USD 3,454,392	-	MXP is paid/USD is received at an exchange rate of 18.81374 MXP/USD	-	256,901	-	1,441	n/a
X	Forward currency transactions	Hedge Long position in USD/ Short position in MXP	28-Sep-17	2-Jan-19	-	USD 3,342,960	-	MXP is paid/USD is received at an exchange rate of 18.81374 MXP/USD	-	262,299	-	1,485	n/a
X	Forward currency transactions	Hedge Long position in USD/ Short position in MXP	28-Sep-17	1-Feb-19	-	USD 3,454,392	-	MXP is paid/USD is received at an exchange rate of 18.81374 MXP/USD	-	284,649	-	1,681	n/a
XI	Forward currency transactions	Hedge Long position in USD/ Short position in MXP	30-Aug-17	2-Jul-18	-	USD 3,459,451	-	MXP is paid/USD is received at an exchange rate of 18.813643 MXP/USD	-	182,267	-	139,925	n/a
XI	Forward currency transactions	Hedge Long position in USD/ Short position in MXP	30-Aug-17	1-Ago-18	-	USD 3,347,856	-	MXP is paid/USD is received at an exchange rate of 18.813643 MXP/USD	-	190,890	-	-	n/a
XI	Forward currency transactions	Hedge Long position in USD/ Short position in MXP	30-Aug-17	4-Sep-18	-	USD 3,459,451	-	MXP is paid/USD is received at an exchange rate of 18.813643 MXP/USD	-	214,027	-	-	n/a
XI	Forward currency transactions	Hedge Long position in USD/ Short position in MXP	30-Aug-17	1-Oct-18	-	USD 3,459,451	-	MXP is paid/USD is received at an exchange rate of 18.813643 MXP/USD	-	227,024	-	(223)	n/a
XI	Forward currency transactions	Hedge Long position in USD/ Short position in MXP	30-Aug-17	1-Nov-18	-	USD 3,347,856	-	MXP is paid/USD is received at an exchange rate of 18.813643 MXP/USD	-	234,312	-	(493)	n/a
XI	Forward currency transactions	Hedge Long position in USD/ Short position in MXP	30-Aug-17	3-Dec-18	-	USD 3,459,451	-	MXP is paid/USD is received at an exchange rate of 18.813643 MXP/USD	-	257,504	-	1,242	n/a
XI	Forward currency transactions	Hedge Long position in USD/ Short position in MXP	30-Aug-17	2-Jan-19	-	USD 3,347,856	-	MXP is paid/USD is received at an exchange rate of 18.813643 MXP/USD	-	262,952	-	1,244	n/a
XI	Forward currency transactions	Hedge Long position in USD/ Short position in MXP	30-Aug-17	1-Feb-19	-	USD 3,459,451	-	MXP is paid/USD is received at an exchange rate of 18.813643 MXP/USD	-	285,409	-	896	n/a
II	Swap to hedge natural gas	Hedge Position: short/long	1-Jul-17	30-Jul-17	41,553 MMBTU	-	received / paid USD 2.6801 by MMBTU	-	-	-	-	-	n/a
II	Swap to hedge natural gas	Hedge Position: short/long	1-Aug-17	31-Aug-17	41,553 MMBTU	-	Is received / is paid USD 2.6801 by MMBTU	-	-	-	-	-	n/a
II	Swap to hedge natural gas	Hedge Position: short/long	1-Sep-17	30-Sep-17	40,212 MMBTU	-	Is received / is paid USD 2.6801 by MMBTU	-	-	-	-	-	n/a

	Type of derivative, value or agreement	Designated as hedge or held for other purposes (e.g., trading/long or short position)	Effective date	Maturity date	Notional amount/Par value		Value of underlying asset/reference variable		Fair value of asset/liability		Annual maturities/(income) expense		Collateral / credit facilities/pledged securities
					As of June 30,		As of June 30,		As of June 30,		As of June 30,		
					2017 (Unaudited)	2018 (Unaudited)	2017 (Unaudited)	2018 (Unaudited)	2017 (Unaudited)	2018 (Unaudited)	2017 (Unaudited)	2018 (Unaudited)	
II	Swap to hedge natural gas	Hedge Position: short/long	1-Oct-17	31-Oct-17	41,609 MMBTU	-	Is received / is paid USD 2.6801 by MMBTU	-	-	-	-	-	n/a
II	Swap to hedge natural gas	Hedge Position: short/long	1-Nov-17	30-Nov-17	40,212 MMBTU	-	Is received / is paid USD 2.6801 by MMBTU	-	-	-	-	-	n/a
II	Swap to hedge natural gas	Hedge Position: short/long	1-Dec-17	31-Dec-17	41,553 MMBTU	-	Is received / is paid USD 2.6801 by MMBTU	-	-	-	-	-	n/a
II	Swap to hedge natural gas	Hedge Position: short/long	1-Jan-18	31-Jan-18	41,553 MMBTU	-	Is received / is paid USD 2.6801 by MMBTU	-	-	-	-	-	n/a
II	Swap to hedge natural gas	Hedge Position: short/long	1-Feb-18	28-Feb-18	38,872 MMBTU	-	Is received / is paid USD 2.6801 by MMBTU	-	-	-	-	-	n/a
II	Swap to hedge natural gas	Hedge Position: short/long	1-Mar-18	31-Mar-18	41,553 MMBTU	-	Is received / is paid USD 2.6801 by MMBTU	-	-	-	-	-	n/a
II	Swap to hedge natural gas	Hedge Position: short/long	1-Apr-18	30-Apr-18	40,157 MMBTU	-	Is received / is paid USD 2.6801 by MMBTU	-	-	-	-	-	n/a
II	Swap to hedge natural gas	Hedge Position: short/long	1-May-18	31-May-18	41,553 MMBTU	-	Is received / is paid USD 2.6801 by MMBTU	-	-	-	-	-	n/a
II	Swap to hedge natural gas	Hedge Position: short/long	1-Jun-18	1-Jun-18	40,212 MMBTU	-	Is received / is paid USD 2.6801 by MMBTU	-	-	-	-	-	n/a
II	Swap to hedge natural gas	Hedge Position: short/long	1-Jul-18	30-Jul-18	41,553 MMBTU	-	Is received / is paid USD 2.6801 by MMBTU	-	-	-	-	-	n/a
II	Swap to hedge natural gas	Hedge Position: short/long	1-Aug-18	31-Aug-18	41,553 MMBTU	-	Is received / is paid USD 2.6801 by MMBTU	-	-	-	-	-	n/a
II	Swap to hedge natural gas	Hedge Position: short/long	1-Sep-18	30-Sep-18	40,212 MMBTU	-	Is received / is paid USD 2.6801 by MMBTU	-	-	-	-	-	n/a
II	Swap to hedge natural gas	Hedge Position: short/long	1-Oct-18	31-Oct-18	41,609 MMBTU	-	Is received / is paid USD 2.6801 by MMBTU	-	-	-	-	-	n/a
II	Swap to hedge natural gas	Hedge Position: short/long	1-Nov-18	30-Nov-18	40,212 MMBTU	-	Is received / is paid USD 2.6801 by MMBTU	-	-	-	-	-	n/a
II	Swap to hedge natural gas	Hedge Position: short/long	1-Dec-18	31-Dec-18	41,553 MMBTU	-	Is received / is paid USD 2.6801 by MMBTU	-	-	-	-	-	n/a

- 21. Based on the classification contained in the applicable accounting standards, describe the intended purpose of the derivative (e.g., hedging, trading).**

The Company uses the classification of the FIDs in accordance with the International Financial Reporting Standard ("IAS 39") - *Financial instruments: Recognition and measurement*. Please refer to note 21 of Interim Condensed Consolidated Financial Statements as of and for the six-month periods ended June 30, 2018 and 2017.

- 22. The individual or aggregate notional amount of each type of FID is stated in thousands of pesos, while the value of its underlying asset and its fair value are reported in the currency in which they are denominated.**

The FIDs notional amounts and the fair value are expressed in thousands of US dollars in an aggregate manner in the condensed Interim Consolidated Financial Statements for the six-month period ended June 30, 2018 and 2017.

- 23. It is clear whether the relevant position constitutes a short or long position.**

See table (number 20) of FIDs where it is mentioned that there are financial instruments for trading and hedging and others such as gas purchase contracts

- 24. Breakdown of maturities by year, for current year and subsequent.**

Please refer to Note 24.10.1 of the consolidated financial statements for the year ended December 31, 2017.

- 25. Indicate whether it is specified if there are any credit facilities or securities pledged as collateral for margin calls.**

No credit lines or securities under guarantee for margin calls were used.

B. Sensibility analysis and changes in fair value (solely as with respect to FIDs held for trading purposes and to ineffective hedges).

- 26. In the case of FIDs held for trading purposes or that have proven ineffective as a hedge, describe the method used to determine the expected losses or the price sensibility of the derivatives, including volatility.**

Stress scenarios are used to determine possible losses in the FIDs due to changes in the underlying.

27. Provide a sensibility analysis for the aforementioned transactions, including, at least, the following:

- a) **Identification of the FID transaction-related risks that may give rise to losses for the issuer.**
- b) **Identification of the instruments that would give rise to such losses.**

Not applicable. The hedging transactions have been deemed effective.

28. Describe three scenarios (e.g., likely, potential and remote/stress scenarios) that could have an adverse effect on the issuer, including a description of the assumptions and parameters used in the development of such scenarios.

- c) **The potential scenario considers a change of at least 25 percent in the price of the underlying assets, and the remote scenario considers a change of at least 50 percent therein.**

Refer to number 27 above to verify the different scenarios.

29. Estimated potential loss recognized in the income and cash flow statements under each scenario.

Refer to number 27 above to verify the different scenarios.

30. For the FIDs that have been designated as hedges, indicate the level of stress or change in the underlying assets at which the effectiveness measurements are sufficient.

The measures are effective for stress scenarios of between -30 percent and up to 30 percent.