

# First Quarter 2017 Financial Results

#### Information regarding forward-looking statements



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### Agenda



- First-quarter 2017 financial results
- Project status
- Recent developments

#### First-quarter 2017



	T	Three months ended March 31,		
(Unaudited; net profit in millions of dollars, share count in millions, EPS in dollars)	2017 2016		2016	
Adjusted EBITDA <sup>(1)</sup>	\$	184	\$	110
Profit from continuing operations	\$	137	\$	66
Profit (loss) for the period	\$	145	\$	33
Shares outstanding (weighted average)		1,534		1,154
Earnings per share (EPS)	\$	0.09	\$	0.03

- First-quarter 2017 Adjusted EBITDA was \$184 million, up 67% from \$110 million dollars in the same period of 2016. The increase of \$74 million was mainly due to the consolidation of the acquisition of the remaining 50% of Gasoductos de Chihuahua, the acquisition of the Ventika wind generation facility, income related to the Sonora pipeline Guaymas El Oro segment and San Isidro Samalayuca pipeline. It also includes the full quarter of the Los Ramones Norte pipeline compared to a partial quarter in 2016
- First-quarter 2017 profit was \$145 million dollars, compared with \$33 million in the same period of 2016. In addition to the EBITDA drivers, the increase in profit of \$112 million is mainly due to the non-cash deferred income tax expense recorded in 2016 for discontinued operations and lower income tax expense in 2017

#### Gas segment pre-tax profit



	Three months ended March 31,			
(Unaudited; dollars in millions)	20	)17	20	)16
Gas segment profit before income tax and share of profits of the joint venture	\$	135	\$	62

• First-quarter of 2017, Gas segment profit before tax and share of profits of joint venture was \$135 million, compared to \$62 million in the same period of 2016. The increase of \$73 million is mainly due to \$52 million from the consolidation of the acquisition of the remaining 50% of Gasoductos de Chihuahua on September 26, 2016, and \$18 million of income mainly related to the Sonora pipeline Guaymas – El Oro segment and San Isidro – Samalayuca pipeline

#### Power segment pre-tax profit



	Three months ended March 31,			
(Unaudited; dollars in millions)	201	17	20	16
Power segment profit (loss) before income tax and share of profits of the joint venture	\$	10	\$	(0)

• In the first-quarter of 2017, Power segment profit before income tax and share of profits from the joint venture was \$10 million from the Ventika wind generation facility, acquired on December 14, 2016

## Project updates



Project	CapEx (USD, millions)	Target COD <sup>1</sup>	Contract Term	Update
Wholly-owned projects				
Sonora pipeline (Guaymas-El Oro segment)	\$1,000	Q2 2017	25 years	Natural gas pipeline has been packed
Ojinaga – El Encino pipeline	\$300	Q2 2017	25 years	Pre-commissioning
San Isidro – Samalayuca pipeline	\$110	Q1 2017	25 years	In operation
Empalme Lateral	\$11	Q2 2017	21 years	Under construction
Pima Solar	\$115	Q4 2018	20 years	Pre-construction activities
Rumorosa Solar	\$50	Q2 2019	15 and 20 years	<ul> <li>Engineering and procurement activities in progress</li> </ul>
Joint venture projects				
Texas – Tuxpan (Marine pipeline)	\$2,100	Q4 2018	25 years	<ul> <li>Construction activities to start Q2 2017</li> </ul>
Tepezalá II Solar	\$100	Q2 2019	15 and 20 years	<ul> <li>Engineering and procurement activities in progress</li> </ul>

#### Recent developments



#### **Pima Solar Project overview**

- In March 2017, IEnova executed a 20-year electric supply contract with Deacero, to provide them energy, clean energy certificates, and capacity from a new solar power plant
- IEnova will develop, build and operate the project
- 110 MW capacity located in Caborca, Sonora
- Approximately US\$115 million investment
- 100% owned by IEnova
- Commercial operations date: 4Q 2018



**Deacero** is a large privately-held leading steel manufacturing company in Mexico, headquartered in Monterrey, serving diverse industries and markets with a presence in more than 20 countries including the United States, Canada, Guatemala, Chile, Colombia, Costa Rica, Peru, Spain and the United Kingdom

#### Summary



- Continued strength in operations; financial results in-line
- Progress on acquisition integration and construction activities
- Focused on executing our growth strategy

